

Maarten Blacquière, CFO 11 March 2013



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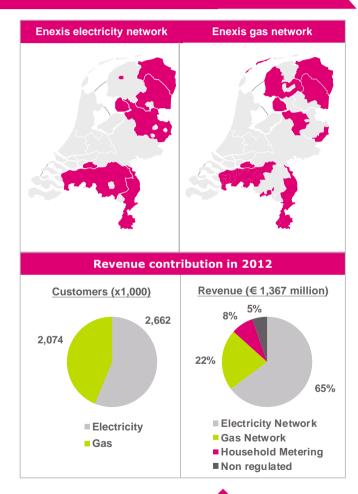
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Company overview

- ▶ Enexis is one of the leading regional Electricity and Gas Network Operators in The Netherlands, owning and managing regulated electricity and gas networks
- ▶ Enexis has a natural monopoly in the regions in which it operates
- ▶ Enexis' core business is regulated in nature and it makes a regulated turnover
- ▶ The network consists of:
 - 134,200 km of electricity cables, servicing around 2.7 million customers
 - 44,800 km of gas pipelines, servicing around 2.1 million customers
- ▶ High reliability of electricity and gas networks
- ▶ Enexis is 100% owned by Dutch provinces and municipalities that are prohibited by law to privatize their holdings
- ▶ Key facts and figures of Enexis
 - FY2012 **revenues** of € 1,367 million (FY2011: €1,315 million)
 - FY2012 EBIT of € 391 million (FY2011: € 397 million)
 - Total **assets** of € 6,927 million (2011: € 6,359 million)
 - Equity € 3,244 million (2011: € 3,131 million)
 - Approximately 4,200 employees
- Ratings
 - Moody's : Aa3 (stable), most recent reconfirmation: September 2012
 - S&P : A+ (positive), most recent reconfirmation: November 2012





2012 highlights

- Stable profit of € 229 million
- ▶ Revenues up to € 1,367 million reflecting the limited customer tariff increase
- ▶ Strategic investment plan on track, increase of gross investments to € 504 million
- ▶ Key financial ratios comfortably met
- Successful issue of two listed Euro bonds
- ▶ Enexis is CO₂ neutral in its core activities



Main developments in 2012

Financial Results 2012

- ▶ Profit for the year 2012: € 229 million (2011: € 229 million)
- Operational cost target realised in line with revenue increase
- ▶ Gross investments in 2012 increased with € 60 million to € 504 million (2011: € 445 million)
- ▶ Target financial ratios are comfortably met, with credit ratings from S&P: A+ positive outlook and Moody's: Aa3 stable outlook

Strategic developments

- Implementation of strategic plan on track
- ▶ Rendo acquisition negotiations have been suspended by sellers, awaiting the outcome of legal investigations at Rendo
- In 2012, non-regulated activities excluding real estate have been merged into the newly named company Fudura

Operational developments

- ▶ High reliability of electricity grids with an average outage time of 21.6 min p/y below Dutch average of 27 min p/y
- ▶ Gas grid outage time (35 sec p/y) is below Dutch average of 64 sec p/y
- ▶ Overall customer satisfaction remained at a high level, with a score of 7.6 (2011: 7.6)
- ▶ Safety performance (DART rate) for Enexis (excl. 3rd parties) for 2012 at 0.49 (2011: 0.53)
- ▶ Net footprint from operations reduced to zero by reduction initiatives, use of sustainable energy and CO₂-compensation

Regulatory developments

- ▶ Preparations for the next regulatory period (2014-2016) started in 2012, draft method decision expected Q2 2013
- ▶ Enexis increased 2012 and 2013 tariffs in line with inflation, well below the regulatory allowed level

Financing and other developments

- In January and November 2012, Enexis Holding NV issued its first two listed Euro bonds under its EMTN program in order to re-finance part of its shareholder loans
- ▶ In September 2012, Enexis voluntarily terminated its last Cross Border Lease related to the gas grid in the former Intergas area
- ▶ As of December 1st 2012, Maarten Blacquière has been appointed CFO of Enexis



Profit for the year in line with 2011

- Operational cost target realised, in line with revenue increase
- Stable EBIT provides reasonable return in line with regulatory WACC
- ▶ 50% of profit added to Equity, 50% dividend pay-out





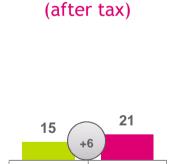




Normalised profit for the year increased to € 249.7 million

Exceptional items consist mainly of staff related provisions and impairments of associates

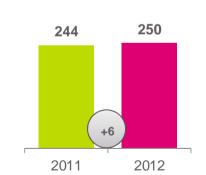




2012

2011

Exceptional items

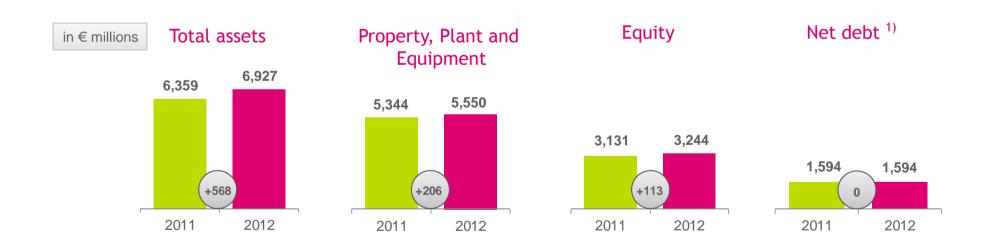


Normalised profit for the year



Strong balance sheet

- ▶ Total assets increased due to € 500 m bond issue for debt redemption in 2013
- ▶ PP&E +4% due to increasing investment levels
- Stronger equity position due to 50% profit addition, net debt stable





Operational cash flow for 2012 covers investment and dividend

- Decline of operational cash flow due to reduced net working capital
- Investment activities 2011 include € 188 million Intergas acquisition
- Next to € 115 million dividends, the financing activities for 2012 contain
 € 800 million Bond issue, € 450 million shareholder loan repayment and the balance of deposits and loans granted

in € millions





-544

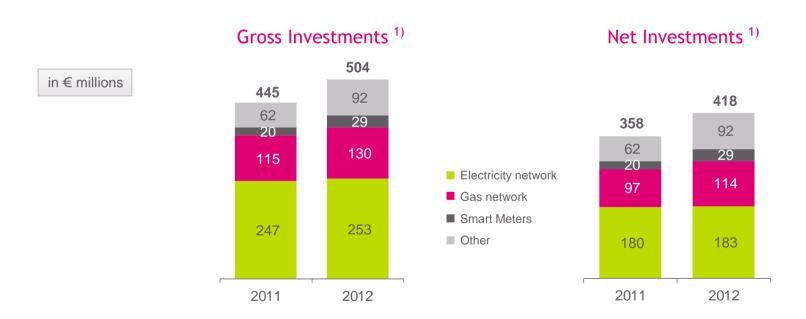


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Investments rise through replacements in gas grid, smart meters and new offices

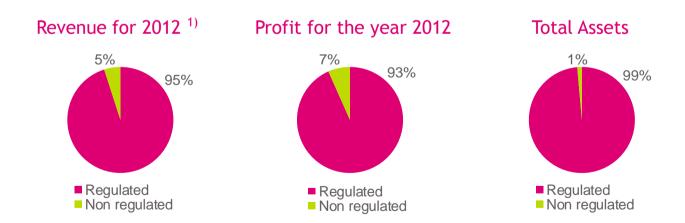
Advance customer contributions account for the difference between gross and net investments (€ 87 million in 2012)





Non regulated businesses small but profitable for Enexis

- Non regulated activities strengthen the regulated core business
- Non regulated activities consist primarily of commercial metering and rental of energy equipment





Key financial ratios comfortably met

- Relevant key financial ratios for Enexis' financial policy and planning & control cycle
- Management is committed to current strong A ratings

EBIT interest coverage



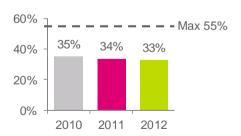
FFO interest coverage



FFO / Net interest bearing debt



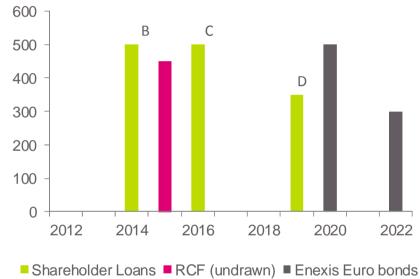
Net interest bearing debt / (Equity + NIB debt)





Funding profile shows gradual refinancing of shareholder loans

- **Euro Medium Term Note (EMTN) programme of € 3 billion** has been established in December 2011
- In order to secure financial flexibility, limit potential refinancing risk and ensure regular bond issuances to establish Enexis as a recognized issuer in the market, the SH-Loans were structured in a range of maturities:
 - Tranche A: € 450 million, tenor of 3 years (2012) refinanced partly by a € 300 million bond issued in January 2012 with a tenor of 10 years with remainder refinanced out of available liquidity
 - Tranche B: € 500 million, tenor of 5 years (Sept 2014) anticipated to be refinanced in September 2013 by a bond of € 500 million issued in November 2012 with a tenor of 8 years
 - Tranche C: € 500 million, tenor of 7 years (Sept 2016)
 - Tranche D: € 350 million, tenor of 10 years (Sept 2019)



▶ Revolving Credit Facility (RCF) of € 450 million (undrawn) will mature in June 2015



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Financial agenda

8 April 2013: Publication full 2012 Annual report

